

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

AN EXAMINATION BY THE PUBLIC	)	
SERVICE COMMISSION OF THE	)	
APPLICATION OF THE FUEL ADJUST-	)	
MENT CLAUSE OF BIG SANDY	)	CASE NO. 9177
RURAL ELECTRIC COOPERATIVE	)	
CORPORATION FROM NOVEMBER 1,	)	
1982, TO OCTOBER 31, 1984	)	

O R D E R

Pursuant to 807 KAR 5:056, Sections 1(11) and (12), the Public Service Commission ("Commission") issued its Order on November 15, 1984, scheduling a hearing to review the operation of the fuel adjustment clause of Big Sandy Rural Electric Cooperative Corporation ("Big Sandy") for the past 2 years and to determine the amount of fuel cost that should be transferred (rolled in) to the base rates in order to reestablish the fuel adjustment charge.

Big Sandy filed all requested information, including its monthly fuel charges for the 2-year period under review. Following proper notice, a hearing was held on April 4, 1984.

The Commission approved a transfer (roll-in) of (2.47) mills per KWH to the base rates of Big Sandy's wholesale supplier, East Kentucky Power Cooperative, Inc., ("East Kentucky") in Case No. 9171. Approval of East Kentucky's proposal requires that Big Sandy also be authorized to roll in those same fuel costs to its base rates.

The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

1. Big Sandy has complied in all material respects with the provisions of 807 KAR 5:056.

2. Big Sandy's wholesale supplier has been authorized to transfer (roll in) to its base rates fuel costs of (2.47) mills per KWH in Case No. 9171.

3. Big Sandy should be authorized to decrease the rates charged its customers by 2.63 mills per KWH in order to transfer fuel costs rolled in by East Kentucky from the fuel adjustment clause to the base rates pursuant to the Commission's Order in Case No. 9171 and applicable line loss, and this can best be accomplished by a uniform reduction in all energy rates.

4. The revised rates and charges in Appendix A are designed to reflect the transfer of fuel costs from the fuel adjustment clause rate to the base rates.

IT IS THEREFORE ORDERED that the charges collected by Big Sandy through the fuel adjustment clause for the period November 1, 1982, through October 31, 1984, be and they hereby are approved.


IT IS FURTHER ORDERED that Big Sandy be and it hereby is authorized to transfer to its base rates fuel costs transferred by its wholesale supplier pursuant to Case No. 9171.


IT IS FURTHER ORDERED that the rates in Appendix A be and they hereby are approved for service rendered by Big Sandy on and after June 1, 1985, which is also the effective date for East Kentucky's rates.

IT IS FURTHER ORDERED that within 30 days from the date of this Order Big Sandy shall file with the Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 7th day of May, 1985.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

\_\_\_\_\_  
Secretary

## APPENDIX A

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 9177 DATED 5/7/85

The following rates and charges are prescribed for the customers in the area served by Big Sandy Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

#### SCHEDULE A-1 FARM AND HOME\*

##### Rates:

Customer Charge per delivery point	\$5.00	Per Month
Energy Charge	.05891	Per KWH

#### SCHEDULE A-1 FARM AND HOME T-O-D

##### Rates:

On-Peak Rate:		
Service Charge	\$5.00	
All KWH/Month	.05876	
Off-Peak Rate:		
All KWH/Month	\$ .03420	

#### SCHEDULE A-2 COMMERCIAL AND SMALL POWER\*

##### Rates:

Customer Charge per delivery point	\$10.00	Per Month
Energy Charge	.04506	Per KWH
Demand Charge	2.50	Per KW

SCHEDULE LP  
LARGE POWER SERVICE\*

Rates:

Demand Charge: \$5.10 Per KW of Billing Demand  
Energy Charge: \$ .04392 Per KWH  
Customer Charge per delivery point \$50.00 Per Month

SCHEDULE LPR  
LARGE POWER RATE\*

Rates:

Maximum Demand Charge:  
\$5.10 per KW of Billing Demand  
Energy Charge: \$.04156 Per KWH  
Customer Charge per delivery point \$75.00 Per Month

SCHEDULE YL-1  
YARD SECURITY LIGHT SERVICE\*

Rates:

Flat rate per light per month as follows:

175 Watt	\$ 5.13	Per Month
400 Watt	7.80	Per Month
500 Watt	9.55	Per Month
1,500 Watt	20.45	Per Month

\*Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.